



**Revised Tariff Proposal
For The
Financial Year 2026-27**

Submitted by:
**Power Department
Govt of Sikkim**

June 2026



**BEFORE THE HON'BLE SIKKIM STATE ELECTRICITY
REGULATORY COMMISSION**

MISCELLANEOUS APPLICATION

IN THE MATTER OF:

Approval of True-Up for FY 2024-25, Review of FY 2025-26, and determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2026-27.

AND

IN THE MATTER OF:

Power Department, Government of Sikkim
...Applicant/Petitioner

APPLICATION SEEKING PERMISSION TO WITHDRAW THE ARR AND TARIFF PROPOSAL FOR FY 2026-27 CONTAINED IN THE ORIGINAL PETITION FILED ON 28.11.2025 AND TO SUBSTITUTE THE SAME WITH THE REVISED/FRESH ARR AND TARIFF PETITION FOR FY 2026-27.

MOST RESPECTFULLY SHOWETH:

1. The Applicant had filed its ARR and Tariff Petition on 28 November 2025 before this Hon'ble Commission seeking approval of True-Up for FY 2024-25, Review for FY 2025-26 and determination of ARR and Tariff for FY 2026-27.
2. The ARR and Tariff Proposal for FY 2026-27 contained in the said Petition was prepared based on financial, operational and power purchase data available up to September 2025.
3. Subsequent to filing of the Petition, nearly six months have elapsed and there has been a substantial increase in power purchase cost, which constitutes a major uncontrollable component of the ARR of the Distribution Utility.
4. The increase in power purchase cost has arisen primarily due to escalation in fuel-related charges, increase in procurement cost of power and levy of Ash Handling Charges by PTC India Limited, resulting in a substantial increase in ARR and widening of the revenue gap for FY 2026-27.
5. The aforesaid developments could not have been reasonably anticipated at the time of filing of the original Petition and have materially altered the financial projections and ARR requirement for FY 2026-27.



6. In view of the above circumstances, the Applicant has prepared and filed a revised/fresh ARR and Tariff Petition for FY 2026-27 reflecting the updated power purchase costs and revised revenue requirement.

7. It is therefore necessary, in the interest of proper tariff determination and financial sustainability of the utility, that the ARR and Tariff Proposal for FY 2026-27 contained in the original Petition be permitted to be withdrawn and substituted by the revised/fresh Petition.

PRAAYER

In view of the foregoing, the Applicant most respectfully prays that this Hon'ble Commission may be pleased to:

- a. Permit withdrawal of the ARR and Tariff Proposal for FY 2026-27 contained in the original Petition filed on 28 November 2025;
- b. Take on record the revised/fresh ARR and Tariff Petition for FY 2026-27 filed by the Applicant;
- c. Consider and determine the ARR and Tariff for FY 2026-27 based on the revised/fresh Petition;
- d. Pass such further orders as this Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

AND FOR THIS ACT OF KINDNESS, THE APPLICANT SHALL EVER PRAY.

For Power Department Government of Sikkim

Petitioner

Place: Gangtok

Date: 01.06.2026



BEFORE THE HON'BLE SIKKIM STATE ELECTRICITY REGULATORY COMMISSION

REVISED PRAYER FOR FY 2026-27

In view of the facts and circumstances stated hereinabove, and in the interest of ensuring financial sustainability of the Distribution Utility and uninterrupted, reliable and quality power supply to the consumers of the State of Sikkim, the Petitioner most respectfully prays that this Hon'ble Commission may graciously be pleased to:

a. Admit, consider and approve the Petition for True-Up for FY 2024-25 and Review of Annual Revenue Requirement for FY 2025-26 as submitted by the Power Department, Government of Sikkim in the original Petition filed before this Hon'ble Commission.

b. Admit, consider and approve the revised/fresh Petition for Aggregate Revenue Requirement (ARR) and Tariff Proposal for FY 2026-27 filed under the provisions of the Electricity Act, 2003 and the applicable SERC Regulations.

c. Permit withdrawal of the ARR and Tariff Proposal for FY 2026-27 contained in the original Petition filed on 28 November 2025 and substitute the same with the revised/fresh ARR and Tariff Proposal submitted through the present Petition.

d. Take on record and duly consider the following circumstances necessitating filing of the revised/fresh Petition:

i. The original Petition was filed on 28.11.2025 based on financial, operational and power purchase data available up to September 2025.

ii. Nearly six months have elapsed since filing of the original Petition, during which there has been a substantial increase in power purchase cost, constituting a major uncontrollable component of ARR.

iii. The increase has arisen primarily due to escalation in fuel-related charges, increase in procurement cost of power and levy of Ash Handling Charges by PTC India Limited, resulting in a substantial increase in ARR and consequential widening of the revenue gap.

iv. Such increase could not have been reasonably anticipated at the time of filing of the original Petition and therefore necessitates revision of ARR and Tariff Proposal.

v. Revision of the proposed tariff has become necessary to bridge the resultant revenue gap and enable recovery of prudently incurred expenditure.

vi. The proposed tariff revision is essential to mitigate the financial impact arising from increased power purchase cost and consequent increase in ARR of the Power Department.

vii. In the absence of suitable revision in ARR and tariff, the financial viability and operational sustainability of the Department would be adversely affected, thereby impacting its statutory obligation to ensure reliable and uninterrupted supply of electricity throughout the State.



- e. Approve the revised Aggregate Revenue Requirement for FY 2026-27 after considering additional power purchase cost, transmission charges, scheduling and system operation charges, Ash Handling Charges and other uncontrollable expenditure.
- f. Approve suitable revision of retail supply tariff and other applicable charges for FY 2026-27 so as to enable recovery of the legitimate revenue requirement and liquidation of the resultant revenue gap.
- g. Allow pass-through of additional power purchase cost and other uncontrollable expenses in accordance with the provisions of the Electricity Act, 2003 and the applicable Tariff Regulations.
- h. Permit the Petitioner to place on record such further information, data, computations, clarifications and submissions as may be required by this Hon'ble Commission during the course of proceedings.
- i. Condone any inadvertent omissions, deficiencies, errors, rounding-off differences or shortcomings and permit amendment, modification, supplementation or revision of the Petition, if required.
- j. Exercise the inherent powers vested in this Hon'ble Commission under the Electricity Act, 2003 and applicable Regulations for granting such reliefs as may be necessary in the interest of justice, equity, consumer interest and financial sustainability of the Distribution Utility.
- k. Pass such further order or orders as this Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

And for this act of kindness, the Petitioner, as in duty bound, shall ever pray.

For Power Department, Government of Sikkim

Petitioner

Place: Gangtok, Sikkim

Date: 01.06.2026



PART – III

Revised Projection and Tariff Proposal FINANCIAL YEAR 2026-27

**Submitted By
POWER DEPARTMENT
GOVERNMENT OF SIKKIM**

June 2026

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The Power Department, Government of Sikkim (PDS) is responsible for supply of power in the State of Sikkim and the power requirement of PDS is met by power purchase and free power available from the generating companies. The State Electricity Commission has notified the Sikkim State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution and Retail supply under multiyear Tariff Framework) (Second Amendment) Regulations, 2020 which are applicable for the control period 2025-26 to 2027-28.

The Power Department, Government of Sikkim (PDS) submits that as required by the Multi Year Tariff Regulations 2020 it is required to submit the expected revenue gap for the second year of control period i.e 2026-27.

The Hon'ble Commission vide MYT order dated 13.03.2025 had approved ARR and Tariff for control period for FY 2025-26 to FY 2027-28.

This chapter summarises the revised forecast of ARR, expected revenue from existing Tariff, expected Revenue GAP for the FY 2025-26 (i.e the second year of control period), comparing with respective approve forecast of ARR an expected revenue from tariff and charges vide MYT order dated 13.03.2024. The revised projections for the FY 2025-26 have been made considering the provisions of the MYT Regulations 2020.

The parameters business plan is based on pro-posed generation capacity addition and future load forecasts of the state.

Based on the above parameters the Petitioner submits its Aggregate Revenue Requirement for Financial Year 2026-27.

1. Projected Energy Sales and Bill Revenue for Financial Year 2026-27

To estimate the energy sales for the financial year 2026-27, the Petitioner has considered the underlying factors which drive the demand for electricity and past growth trend. Demand forecast is based on the standard approach looking at the past year's consumption trend. The assumptions considered for forecasting category wise sales are as below:

1. To estimate the energy sales for financial year 2026-27, the Petitioner has considered the financial year 2025-26 (estimated) as base year with incremental CAGR growth factor and additional growth i.e envisaged by the PDS.
2. Based upon available growth trends, compounded annual Growth Rate (CAGR) of 5 years is considered for the sales forecast, Consumers and load other than Public Utilities for which 1 year (CAGR) is considered on base year of financial year 2025-26 (estimated).
3. For those categories where CAGR/ past growth trends are not showing any particular type of movement then the demand has been forecasted based on consumption pattern for financial year 2025-26(estimated).



1.1 Year on year category wise Energy Sales from Financial Year 2020-21 to 2025-26

The energy sale in the financial year 2020-21 has been 403.36 MUs which has grown to a level of 563.28 MUs in the FY 2025-26 and it is estimated that the energy sale shall be 591.95 MUs in FY 2025-26.

Table 1.1 Category wise summary of units sold from FY 2020-21 to 2025-26

Category	FY 2021 sales MU	FY 2022 sales MU	FY 2023 sales MU	FY 2024 sales MU	Estimated FY 2025 sales MU	Projection FY 2026 sales MU
Domestic	112.78	135.14	120.79	122.93	126.93	131.11
Commercial	34.11	45.80	45.82	48.37	51.53	53.67
Public Lighting	0.31	0.89	0.57	0.30	0.72	0.84
Temporary Supply	3.06	4.86	3.74	5.36	8.80	11.45
HT Industrial Consumers	223.39	272.69	283.15	271.39	305.13	323.83
LT Industrial Consumer	2.02	2.60	1.76	1.51	1.78	1.77
Bulk Supply	27.69	33.20	29.94	32.58	38.65	40.61
Total	403.36	495.19	485.77	482.44	533.54	563.28

1.2 CAGR of units sold based on Main Category wise consumption

Sl. No	Category of Consumer	CAGR for 5 Years from FY 2020-21 to 2024-25 (In %)	CAGR for 4 Years from FY 2021-22 to 2024-25 (In %)	CAGR for 3 Years from FY 2022-23 to 2024-25 (In %)	CAGR for 2 Years from FY 2023-24 to 2024-25 (In %)	CAGR for 1 Years from FY 2024-25 to 2024-25 (In %)
1	Domestic Supply	3.06%	-0.75%	2.76%	3.27%	3.29%
2	Commercial Supply	9.49%	4.04%	5.44%	5.34%	4.15%
3	Low Tension Industrial Supply(LTIS)	-2.61%	-9.17%	0.19%	8.27%	-0.56%
4	Public Light	22.06%	-1.44%	44.22%	67.33%	16.67%
5	Temporary Supply	30.20%	23.89%	45.07%	46.16%	30.11%
6	High Tension Industrial Supply(HTIS)	7.71%	4.39%	4.58%	9.23%	6.13%
7	Bulk Supply	7.96%	5.15%	10.69%	11.65%	5.07%

Note: Financial Year 2025-26 (estimated) as base year is considered for sales forecast of FY 2026-27. Also predominantly CAGR for 5 years has been considered for sale forecast for FY 2026-27.



1.3 Domestic Supply

The consumption of energy by domestic consumers constitutes substantial part sales of the Petitioner.

Based on the estimated sales of 131.11 MUs for FY 2025-26, the Petitioner has computed the given CARG over a period of one year to five years.

CAGR for 5 years	CAGR for 4 years	CAGR for 3 years	CAGR for 2 years	CAGR for 1 years
3.06%	-0.75%	2.76%	3.27%	3.29%

Considering the available trends of CAGR, the Petitioner has considered a growth rate of 3.19%, (i.e 5 years CAGR) to estimate the energy sales for domestic consumers considering FY 2025-26 as base year.

Based on 1- year CAGR below projected energy is considered for sale

Table 1.3: Projected energy sales of Domestic Supply for FY 2026-27

Category	Estimated FY 2025-26 sales (MU)	Projected Growth (%)	Projected FY 2026-27 Growth (MU)	Projected FY 2026-27 sales (MU)
Domestic	131.11	3.06%	4.01	136.37
Total Domestic				136.37

1.4 Commercial Supply

The consumption of energy by Commercial consumers constitutes approx part sales of the Petitioner.

Based on the estimated sales of 53.67 MUs for FY 2025-26, the Petitioner has computed the given CARG over a period of one year to five years.

CAGR for 5 years	CAGR for 4 years	CAGR for 3 years	CAGR for 2 years	CAGR for 1 years
9.49%	4.04%	5.44%	5.34%	4.15%

Considering the available trends of CAGR, the Petitioner has considered a growth rate of 9.49%, (i.e 5 years CAGR) to estimate the energy sales for Commercial consumers considering FY 2025-26 as base year.



Based on above, the projected consumption for commercial consumers is computed as below:

Table 1.4: Projected energy sales of Commercial Supply for FY 2026-27

Category	Estimated FY 2025-26 sales (MU)	Projected Growth (%)	Projected FY 2026-27 Growth (MU)	Projected FY 2026-27 sales (MU)
Commercial	53.67	9.49%	5.09	56.40
Total Commercial				56.40

1.5 Public Lighting

The consumption of energy public lightning constitutes approx part total sales of the Petitioner.

Based on the estimated sales of 0.84 MUs to industrial consumers for FY 2025-26, the Petitioner has computed the given CAGR over a period of one year to five years.

CAGR for 5 years	CAGR for 4 years	CAGR for 3 years	CAGR for 2 years	CAGR for 1 years
22.06%	-1.44%	44.22%	67.33%	16.67%

Based on 1-year CAGR below projected energy is considered for sale

Table 1.5: Projected energy sales of Public Lighting for FY 2026-27

Category	Estimated FY 2025-26 sales (MU)	Projected Growth (%)	Projected FY 2026-27 Growth (MU)	Projected FY 2026-27 sales (MU)
Public Lighting	0.84	22.06	0.19	0.84
Net Consumption				0.84

1.6 Low Tension Industrial Supply

The consumption of energy by Industrial consumers constitutes part total sales of the Petitioner.

Based on the estimated sales of 1.77 MUs to industrial consumers for FY 2025-26, the Petitioner has computed the given CAGR over a period of one year to five years.

CAGR for 5 years	CAGR for 4 years	CAGR for 3 years	CAGR for 2 years	CAGR for 1 years
-2.61%	-9.17%	0.19%	8.27%	-0.56%

Considering the available trends of CAGR, the Petitioner has considered a growth rate of -2.61% %, (i.e 5 years CAGR) to estimate the energy sales for Industrial consumers considering FY 2025-26 as base year.



Based on above, the projected consumption for Industrial consumers is computed as below:

Table 1.6: Projected energy sales of LTIS for FY 2026-27

Category	Estimated FY 2025-26 sales (MU)	Projected Growth (%)	Projected FY 2026-27 Growth (MU)	Projected FY 2026-27 sales (MU)
Low Tension Industrial Supply	1.77	-2.61%	-0.05	1.77
Total				1.77

1.7 High Tension Industrial Supply

The consumption of energy by Industrial consumers constitutes total sales of the Petitioner.

Based on the estimated sales of 323.83 MUs to industrial consumers for FY 2025-26, the Petitioner has computed the given CARG over a period of one year to five years.

CAGR for 5 years	CAGR for 4 years	CAGR for 3 years	CAGR for 2 years	CAGR for 1 years
7.71%	4.39%	4.58%	9.23%	6.13%

Considering the available trends of CAGR, the Petitioner has considered a growth rate of 7.71 %, (i.e 5 years CAGR) to estimate the energy sales for Industrial consumers considering FY 2025-26 as base year.

Based on above, the projected consumption for Industrial consumers is computed as below:

Table 1.7: Projected energy sales of HTIS for FY 2026-27

Category	Estimated FY 2025-26 sales (MU)	Projected Growth (%)	Projected FY 2026-27 Growth (MU)	Projected FY 2026-27 sales (MU)
High Tension Industrial Supply	323.83	7.71%	24.96	404.67
Total				404.67

1.8 Temporary Supply,

The consumption of energy for Temporary Supply consumers constitutes total sales of the Petitioner.

Based on the estimated sales of 11.45 MUs to Temporary Supply consumers for FY 2025-26, the Petitioner has computed the given CARG over a period of one year to five years.

CAGR for 5 years	CAGR for 4 years	CAGR for 3 years	CAGR for 2 years	CAGR for 1 years
30.20%	23.89%	45.07%	46.16%	30.11%



Considering the available trends of CAGR, the Petitioner has considered a growth rate of 30.20 %, (i.e 5 years CAGR) to estimate the energy sales for Industrial consumers considering FY 2025-26 as base year.

Based on above, the projected consumption for Industrial consumers is computed as below:

Table 1.8: Projected energy sales of Temporary Supply for FY 2026-27

Category	Estimated FY 2025-26 sales (MU)	Projected Growth (%)	Projected FY 2026-27 Growth (MU)	Projected FY 2026-27 sales (MU)
Temporary Supply	11.45	30.20%	3.46	11.85
Total				11.85

1.9 Bulk Supply,

The consumption of energy for Bulk Supply consumers constitutes total sales of the Petitioner.

Based on the estimated sales of 40.61 MUs to Bulk Supply consumers for FY 2025-26, the Petitioner has computed the given CARG over a period of one year to five years.

CAGR for 5 years	CAGR for 4 years	CAGR for 3 years	CAGR for 2 years	CAGR for 1 years
7.96%	5.15%	10.69%	11.65%	5.07%

Considering the available trends of CAGR, the Petitioner has considered a growth rate of 7.96 %, (i.e 5 years CAGR) to estimate the energy sales for Industrial consumers considering FY 2025-26 as base year.

Based on above, the projected consumption for Bulk Supply consumers is computed as below:

Table 1.9: Projected energy sales of Bulk Supply for FY 2026-27

Category	Estimated FY 2025-26 sales (MU)	Projected Growth (%)	Projected FY 2026-27 Growth (MU)	Projected FY 2026-27 sales (MU)
Bulk Supply	40.61	7.96%	3.23	41.92
Total				41.92

Based on the above assumptions and explanations, the category wise estimated summary of energy sale (MU) for financial year 2025-26 is given below



1.10 Projected Energy Sale

The projected energy sales as approved by the Commission and the revised projected energy sales is given below:

Table: 1.10 Projected Energy Sales (MUs) for Financial Year 2026-27

Category	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected Energy Sales FY 2026-27 (MUs)
Domestic	141.95	136.37
Commercial	52.80	56.40
Public Lighting	1.50	0.84
Temporary Supply	4.06	11.85
HT Industrial Consumers	417.19	404.67
LT Industrial Consumer	2.14	1.77
Bulk Supply	35.54	41.92
Total	655.18	653.82
Outside State sale (Short Term Sale)		484.78
Total Sales	655.18	1138.60

Note: Domestic Sales includes:

Billed Sales to Place of Worship, Domestic Subsidy.

Also includes, billed sale to Army pensioners and to the visually impaired.

The details of outside State Sale is given in Para 1.10 under the head Short Term Power Sale.

It is submitted that the Hon'ble Commission may consider and approve the Projected Energy Sales units for the FY 2026-27.

1.11 Projected Short Term Sales

The Projected Short Term Sales for the financial year 2026-27 is given in the table below:

Table 1.11 Projected Short term energy sales (In MUs)

Category	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected Energy Sales FY 2026-27 (MUs)
UI Sold		21.58
Trading		130.30
Kundan Hydro		157.29
IPP		16.57
Banking APPCL		159.05
Total Outside State Sale		484.78



1.12 Projected Number Consumers

To Projected the number of Consumers for the FY 2026-27, the Petitioner has considered FY 2025-26 (estimated) as base year. The category wise break up is given below:

Table 1.12 Projected Numbers of Consumers

Category	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected no of Consumer FY 2026-27 (MUs)
Domestic		124893
Commercial		14696
Public Lighting		97
Army Pensioners		609
HT Industrial Consumers		842
LT Industrial Consumer		728
Bulk Supply		2214
Place of Worship		658
Visually Impaired		7
Total		144744

It is submitted that the Hon'ble Commission may consider and approve the projected number of Consumer for the FY 2026-27.



1.13 Revenue from sale of power

The revenue from sale of Power approved by the Commission in its Tariff Order for the Financial Year 2026-27 and pre-actual value of revenue from sale of power based on the existing tariff made by PDS for the Financial Year 2026-27 is given in the table below:

Table no: 1.13 Projected Revenue from Sale of Power (Rs in Cr)

Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27 Total
Domestic		33.76
Domestic Subsidy		7.00
Commercial		28.76
Public Lighting		0.40
Temporary Supply		5.03
HT Industrial Consumers		337.10
LT Industrial Consumers		0.97
Bulk Supply		23.15
Surcharge on Sale		10.75
Total		446.93
Less: Rebate		7.05
Net sales		439.88
Outside State Sales		140.00
Total		579.88

It is submitted that the Hon'ble Commission may consider and approve the Projected Energy Sales units for the FY 2026-27.



2. Power Purchase Projections for Financial 2026-27

2.1 Long Term Power Purchase

The Projected Power Purchase units (Long-term) of the PDS for the financial year 2026-27 is given in the table below:

Table 2.1 Details of Long Term Power Purchase (In MUs)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
1	NTPC		
1.1	BSTPP I	37.23	96.50
1.2	BSTPP II		3.07
1.3	FSTPP	6.10	386.12
1.4	FSTPP III		1.01
1.5	KHSTPP-I	1.83	1.47
1.6	KHSTPP-II	2.59	1.86
	KKANTI-II/MTS		15.73
1.7	TSTPP	3.04	1.96
1.8	DARLAPLI	86.05	93.32
1.9	KBUNL	11.89	
1.10	NGCL		28.58
1.11	North Karanpura STPS	32.43	4.50
1.12	FARAKKA-1 & 2	2.97	
	Total (A)	184.13	634.13
2	NHPC		
2.1	RANGIT-III, NHPC	4.78	5.39
2.2	TEESTA-V, NHPC	21.93	
	Total (B)	26.71	5.39
3	Other		
3.1	CHUKHA, PTC	32.82	44.22
3.2	KHEP -PTC		0.05
3.3	Mangdechu PTC	1.44	1.51
3.4	WBSIEDCL	27.91	47.42
3.5	SPDC	62.81	
3.6	Rongli		27.49
3.7	Mangley		
3.8	Chaten		2.35
3.9	Lachung		15.71
3.10	Kreate Purchase		
3.11	RTM Purchase	75.44	
3.12	RHPPL		
	Total (C)	200.42	138.75
	TOTAL (A+B+C)	411.26	778.28



REVISED PROJECTION AND TARIFF PROPOSAL
FOR THE FINANCIAL YEAR 2026-27

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
4	Free Power		
4.1	Free Power (Other Sources)		
4.2	RANGIT-III, NHPC		32.82
4.3	TEESTA-V, NHPC		
4.4	IPP		200.99
4.5	Total Free Power	253.11	233.81
	Grand Total	664.37	1012.09

It is submitted that the Hon'ble Commission may consider and approve the Projected long term power purchase for the FY 2026-27

2.2 Short-term Power Purchase

The PDS has projected short term power purchase of 209.72 MUs for the Financial Year 2026-27. The details are given below:

Table 2.2: Details of Short-term power purchase (in MUs)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
1	UI/ Deviation		30.46
2	Hanuman Ganga	146.33	
3	KUNDAN HYDRO		
	i) RONGICHU		
	ii) MEYONGCHU		41.11
	iii) KALEZ KHOLA		21.98
	iv) LLHP		90.53
4	Banking Kreate		1.91
5	Banking APPCL		43.68
6	RABOMCHU		17.92
	Total (C)	146.33	209.72

It is submitted that the Hon'ble Commission may consider and approve the Projected Short Term Power Purchase MUs for the financial year 2026-27.



2.3 Power Purchase Cost

The Power Purchase cost approved by the Hon'ble Commission and the Projected power purchase cost, including transmission and other charges for the financial year 2026-27 are provided below:

Table: 2.3 Projected Long Term Power Purchase cost for the Financial Year 2026-27
(Rs. In Cr.)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
1	NTPC		
1.1	BSTPP I	16.94	52.53
1.2	BSTPP II	2.84	1.47
1.3	FSTPP	15.36	144.27
1.4	FSTPP III	0.88	0.51
1.5	KHSTPP-I	0.78	0.61
1.6	KHSTPP-II	1.01	0.72
1.7	KKANTI-II		8.89
1.8	TSTPP	0.82	3.33
1.9	DARLAPLI	24.32	24.86
1.2	KBUNL	3.28	
1.10	NPGL	14.19	13.92
1.11	North Karanpura STPS	1.11	1.73
	MTPS II Power Purchase		
	NSTPS -I Power Purchase		
	Total (A)	81.53	252.83
2	NHPC		
2.1	RANGIT-III, NHPC	1.83	2.19
2.2	TEESTA-V, NHPC	4.42	
	Total (B)	6.25	2.19
3	Other		
3.1	CHUKHA, PTC	7.80	14.44
3.2	Khep PTC		
3.3	Mangdechu PTC	0.55	0.93
3.4	WBSIEDCL	3.53	6.10
3.5	SPDC	26.15	
3.6	Rongli		11.00
3.7	Chaten		1.15
3.8	Lachung		6.29
	Total	38.03	39.89
	Total Energy Purchase	125.81	294.90



Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
	REBATE+OTHER CHARGES	44.22	1.20
	PGCIL POC/non POC		40.50
	ULDC		
	ERLDC	0.15	0.18
	PTC Surcharge		
	WBSEDCL Surcharge	5.20	
	Power Purchase Cost of Previous Year		2.00
	Ash Handling Charges 1.04.2024 to 31.03.2026		24.70
	Ash Handling Charges 1.04.2025 to 30.04.2026		5.30
	Ash Handling Charges 01.05.2026 to 31.03.2027		10.00
	Total	49.57	83.89
	Grand Total	175.38	378.79

It is submitted that the Hon'ble Commission may consider and approve the Projected Long Term Power Purchase Cost for the financial year 2026-27.

2.4 Short Term Power Purchase Cost

The Power Purchase cost approved by the Hon'ble Commission and the Projected short term power purchase cost, for the financial year 2026-27 are provided below:

Table: 2.4 Short Term Power Purchase cost for the Financial Year 2026-27 (Rs. In Cr.)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
1	UI Deviation & Other		34.52
2	RTM Purchase	36.36	
	Grand Total	36.36	34.52

It is submitted that the Hon'ble Commission may consider and approve the Provision Short Term Power Purchase cost for the financial year 2026-27.



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3. Energy Balance

The Projected Energy Balance for the Financial Year 2026-27 and the approval accorded are compared in the table provided below:

Table 3 Projected Energy Balance for the Financial Year 2026-27

SL NO	Energy Balance	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
A	ENERGY REQUIREMENT		
1	Energy Sales within State	655.18	653.82
2	Sales Short Term (UI & Others)		484.78
3	Total Energy Sales	655.18	1138.60
4	Overall T & D Losses %	13.50	6.55
5	Overall T & D Losses (MUs)	102.25	45.84
6	Total Energy Requirement (3+5)	757.43	1184.44
B	ENERGY AVAILABILITY		
1	Power Purchase Long Term		778.30
	Power Purchase Short Term	557.59	209.72
2	Free Power	253.11	233.81
3	Own Generation		
4	Overall Pool loss %	2.14	5.07
5	Less: Overall Pool Loss	9.89	37.37
6	Total Energy Availability(1+2+3-5)	800.81	1184.44
	ENERGY SURPLUS/ (GAP)	43.39	-

It is submitted that the Hon'ble Commission may consider and approve the Projected Energy Balance for the financial year 2026-27.



4. Transmission and Distribution Loss (T&D Losses)

The Projected T&D Loss for the Financial Year 2026-27 and the approval accorded are compared in the table provided below:

Table 4 Transmission and Distribution Loss (T&D Losses) (in MUs)

	Category	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Projected 2026-27
1	Own Generation		
A	Long Term Purchase		
A.1	Energy Purchased from NTPC		634.13
A.2	Energy Purchased from WBSEDCL		47.42
A.3	Energy Purchased from NHPC		5.39
	Total		686.94
	Other Purchases		
A.4	Energy Purchased from CHUKHA, PTC		44.22
A.5	Energy Purchased from KHEP PTC		0.05
A.6	Energy Purchased from Mangdechu PTC		1.51
A.7	Energy Purchased from SPDC		
A.9	Energy Purchased from Rongli		27.49
A.10	Energy Purchased from Lachung		15.71
A.11	Energy Purchased from Mangley		0.00
A.12	Energy Purchased from chaten		2.35
A.13	Energy Purchased from Kreate Purchase		0.00
A.14	Energy Purchased from RTM Purchase		0.00
A.15	Energy Purchased from RHPPL		0.00
	Total Long Term Energy Purchased (A)		778.28
B	Short Term Power Purchase		
B.1	Energy Purchased from UI/ Deviation		30.46
B.2	Energy Purchased from IPP		0.00
B.3	Banking Kreate		1.91
B.4	Banking APPCL		43.68
B.5	Energy Purchased from Hanuman Ganga		0.00
B.6	Kundan Hydro		133.67
	Total Short Term Power Purchase (B)	0.00	209.72
	Total of Power Purchased(A+B)		988.00



C	Free Energy		233.81
	Total Energy Available at State (A+B+C)		1221.81
D	Outside State sale		
D.1	Outside State sale through UI/Trading		325.74
D.2	Return / forward Banking		159.05
	Total Outside State Sale (D)		484.78
	Net Energy Available for sale within the State (C-D)		737.03
	Pool Loss		5.07
	Pool Loss		37.37
	Energy Available for sale		699.66
	Energy Sale within the State		653.82
	T & D LOSS (15-16)		45.84
	T&D Loss	13.50	6.55

It is submitted that the Hon'ble Commission may consider and approve the Projected T&D Loss for the financial year 2026-27.

5. Calculation of Pool Loss

The Calculation of Pool Loss for the financial year 2026-27 is as given below:

Table 5 Calculation of Pool Loss (in MUs)

PARTICULARS	Projected 2026-27
Power Purchase Long Term	778.28
Power Purchase Short Term	209.72
Free Power	233.80
Total	1221.81
Less Short Term Power Sale	484.78
Net Power Purchase	737.03
Less Projected State Drawl as per SLDC	699.99
POOL LOSS	37.37
%	5.07



6. Projected Energy Balance Summary and Power Purchase Cost for Financial Year 2026-27

Table 6. Projected Energy Balance Summary and Power Purchase Cost for Financial Year 2026-27

Sl no	Particulars	Energy Mus	(Rs Cr)	Rate Rs/unit
1	Long Term Power Purchase	778.28	338.79	4.35
2	Short Term Power Purchase	249.30	34.52	1.38
	Total Purchase	1027.58	373.31	
3	T&D Loss	83.41		
4	Pool Loss	39.37		
5	Transmission & Other Charges		1.39	
6	POC & Other Charges		40.50	
	Total Purchase Cost	1150.36	415.20	3.61
7	Less: Short Term Power Sale	484.78	140.00	2.89
8	Net Power Purchase Cost	665.58	275.20	4.13

7. Transmission and Other charges

The Projected Transmission and Other Charges as approved by the commissioner is MYT order dated 13.03.2024 for the year 2026-27 is Rs. 49.57 Cr. The details of the charges are given in table below:

Table:7 Details of Transmission and other charges

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24		2026-27 Projected
1	PGCIL (POC/Non-POC Charges)			40.50
2	ULDC Charges			
3	ERLDC Fees and Charges	0.15		0.18
4	WBSEDCL Surcharge	5.2		0.00
5	Other Charges	44.22		1.20
6	Ash Handling Charges			40.00
	Total	49.57		81.89

It is submitted that the Hon'ble Commission may consider and approve the Projected transmission and other charges for the year 2026-27.



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8. Employee Cost

The cost of employee approved by the Hon'ble Commission and the estimated cost are furnished below:

Table: 8.Details of Projected cost of employee for the financial year 2026-27 (Rs. In Cr.)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	2026-27 Projection
1	Basic Pay		150.24
2	Dearness Pay		
3	Dearness Allowance		45.57
4	House rent Allowance		28.59
5	State Border Comp. Allowance		22.54
6	Medical reimbursement charges		3.65
11	Sub- Total	229.82	250.58
	Terminal Benefits		
17	Sub- Total		0.00
	Pension Payment		
22	Sub- Total		0.00
23	Total (11+17+22)		250.58
24	Amount Capitalised		
25	Net Amount		
27	Total		0.00
28	Wages		35.00
29	Grand Total	229.82	285.58

It is submitted that the Hon'ble Commission may consider and approve the Projected Employee Cost for the year 2026-27.



9. Repair and Maintenance

The cost of repair and maintenance approved by the Hon'ble Commission and Projected cost are furnished below:

Table: 9 Details of Projected Repair & Maintenance for the financial year 2026-27 (Rs. In Cr.)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	2026-27 Projection
1	Plant & Machinery		
	-Plant and Apparatus		
	-EHV Sub-stations		
	-33 KV Sub-stations		
	-11 kv Sub-stations		
	-Switch gear & cable connections		
	-Others		
	Total		7.19
2	Building		
3	Hydraulic works & Civil Works		
4	Line cable & Network		
	-EHV Sub-stations		
	-33 KV Sub-stations		
	-11 kv Sub-stations		
	-LT Lines		
	-Meters and Metering equipments		
	-Others		
	Total		
5	Vehicle		0.70
6	Furniture & Fixture		
7	Office Equipments		
8	Operating expenses		
9	Total		0.70
10	Add/ Deduct share of other (To be specified)		
11	Total Expenses		7.89
12	Less: Capitalized		
13	Net Expenses		7.89
14	Add prior period*		
15	Total Expenses Charged to Revenue as R&M Expenses	9.76	7.89

It is submitted that the Hon'ble Commission may consider and approve the Projected Repair and Maintenance Cost for the year 2026-27.



REVISED PROJECTION AND TARIFF PROPOSAL
FOR THE FINANCIAL YEAR 2026-27

10. Administrative and General Expenses

The cost of Administrative and General approved by the Hon'ble Commission and Projected cost for the FY 2026-27 are furnished below:

Table: 10 Details of Projected Administrative & General Expenses for the financial year 2026-27 (in Cr.)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	2026-27 Projection
1	Telephone, postage & Telegram		
2	Consultancy fees		1.20
3	Conveyance & travel expenses		0.10
4	Electricity & Water charges		
5	Audit Fee		0.02
6	Advertisement		
7	Printing & Stationary		
8	Finance Charges		1.00
9	Other Expenses		0.50
10	Total Expenses		2.82
11	Less Capitalised		
12	Net Expenses		
13	Add Prior Period		
	Total Expenses Charged to Revenue	3.47	2.82

It is submitted that the Hon'ble Commission may consider and approve the Projected Administrative and General Expenses for the year 2026-27.



11. Fixed Assets and Depreciation

The Fixed Assets and Depreciation values as per the audited accounts are furnished below:

Table 11 Details of Fixed Assets and Depreciation for the financial year 2026-27 (Rs. In Cr.)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	Estimated 2026-27 Total
1	2		
A	Opening net balance		
1	Buildings		46.89
2	Plant & Machinery		464.19
3	Furniture & Fixtures		0.69
	Total		517.49
B	Additions during the year		
1	Plant & Machinery		30.00
	Total		30.00
C	Depreciation for the year		
1	Buildings		4.69
2	Plant & Machinery		50.39
3	Furniture & Fixtures		0.07
	Total Depreciation		55.15
D	Closing Balance		
1	Buildings		42.19
2	Plant & Machinery		453.49
3	Furniture & Fixtures		0.62
	Net Closing Balance	20.85	496.31

The Depreciation has been calculated on straight line method. The life of the assets has been taken is as under:

Plant and Machinery 15 years
Transmission Line 40 years
Buildings 40 years
Furniture 10 years



REVISED PROJECTION AND TARIFF PROPOSAL
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11.1 The Hon'ble Commission had approved the gross fixed assets at a value of Rs. 1411.49. The gross fixed assets as projected are as given below:

Table 11.1 Gross Fixed Assets as on 31.03.2027 (Rs In Cr)

Particulars	Opening Balance 01.04.2026	Addition during the year	Closing Balance 31.03.2027
Buildings	269.54		269.54
Plant and Machinery	1110.04	30.00	1140.04
Furniture	1.91		1.91
Total	1381.19	30.00	1411.49

The PDS submits that impairment of assets that have taken place owing to the natural calamity which had occurred on 4th October 2023 has not been considered.

It is submitted that the Hon'ble Commission may consider and approve the audited value of gross fixed assets and depreciation cost for the year 2026-27.

12. Depreciation

The Projected Depreciation value is furnished below:

Table 12 Details Projected Depreciation for the financial year 2026-27 (Rs. In Cr.)

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	2026-27 Projection
	Total	20.85	55.15

It is submitted that the Hon'ble Commission may consider and approve the Projected Depreciation for the year 2026-27.



13. Capital Working in Progress

Table 13. Projected Capital Work in Progress for the Year 2026-27 (Rs in Cr)

Particulars	Estimated 2026-27
Capital Work in Progress	
Opening Balance	30.00
Addition	40.00
Less: Capitalised	30.00
Closing Work in Progress	40.00

It is submitted that the Hon'ble Commission may consider and approve the Projected Closing balance of Capital Work in Progress for the year 2026-27.

14. Intrastate Transmission Charges

The cost of Intrastate Transmission Charges as approved by the Hon'ble Commission and as Projected by the PDS is furnished below:

Table 14 Intrastate Transmission Charges for the FY 2026-27

Sl. No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	2026-27 Projection
	Total	38.87	40.50

It is submitted that the Hon'ble Commission may consider and approve the Projected Intrastate Transmission Charges for the year 2026-27.

15. Return on Equity

The PDS is a Government Department and hence the return on Equity is not required to be calculated.



16. Non Tariff Income

The Non Tariff Income as approved by the Commission in its Tariff Order for the Financial Year 2026-27 and Projected value of Non Tariff Income of the PDS for the Financial Year 2026-27 is given in the table below

Table 15. Projected Non Tariff Income for F. Y. 2026-27

(Rs in Cr)

Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	2026-27 Projection
Non Tarrif Income		11.25
Income from Meter Rent		0.50
Reactive DSM Charges Trading		0.07
Miscellaneous Income		10.00
Interest On Fixed Deposit (Trading)		1.00
Total	0.64	22.82

It is submitted that the Hon'ble Commission may consider and approve the Projected Non Tariff Income.



17. Aggregate Revenue Requirement for the Financial Year 2026-27

Based on the above submissions the Projected ARR for the financial year has been calculated

Table 16. Projected Aggregate Revenue Requirement F.Y.2026-27 (Rs in Cr)

Sl No.	Particulars	2026-27 As approved by the Commission in MYT Order dated 13.03.24	2026-27 Projected
1	Cost of Fuel		
1	Cost of Generation (Fuel)		
2	Cost of Power Purchase	167.52	329.43
3	Intra State Transmission Charges	38.87	40.50
4	POC/Non POC, ERLDC & Other Charges		1.39
5	Ash Handling Charges		40.00
6	Employee Costs	229.82	285.58
7	Repairs & Maintenance Expenses	9.76	7.89
8	Administration and General Expenses	3.47	2.82
9	Depreciation	20.85	55.15
10	Interest Charges	3.24	
11	Interest on Working Capital	7.09	
12	Previous Year Expenses of Power Cost	0	2.00
13	Return on Equity	0	
14	Provision for Bad Debts	0	
15	Total Revenue Requirement	480.62	764.76
16	Less: Non Tariff Income	0.64	22.82
17	Net Revenue Requirement	479.98	741.94
18	Revenue from Tariff		439.88
19	Revenue from Outside State Sale		140.00
20	Total Revenue		579.88
21	Gap / (Surplus)		162.06

It is submitted that the Hon'ble Commission may consider and approve the Projected ARR for the financial year 2026-27.



PART – IV

Revised Proposed Tariff Schedule for the FINANCIAL YEAR 2026-27

**Submitted By
POWER DEPARTMENT
GOVERNMENT OF SIKKIM**

June 2026



1 Proposed Annual Revenue Requirement for the Financial Year 2026-27

1.1 Background to Financial Year 2026-27 Tariff Petition

1.1.1 Regulation 16(1) of the Sikkim State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2017 provides as follows:

“Each Generating Company, Transmission Licensee and Distribution Licensee shall file an application with the Commission for true-up of previous year, review of current year, Aggregate Revenue Requirement for the respective years of the control period”. The details of which comprise the following:

- a) True-up: a comparison of the audited performance of the Applicant for the financial Year for which the true up is being carried out with the approved forecast for such previous financial Year, subject to the prudence check;
- b) Annual Review: a comparison of the revised performance targets of the applicant for the current financial year with the approved forecast in the Tariff Order corresponding to the Control period for the current financial year subject to prudence check;
- c) **Tariff determination for the ensuing Financial Year 2026-27 based on forecast of the of the Aggregate Revenue Requirement for the Year;”**

1.1.2 In accordance with the above Regulation, PDS is filing for approval of Aggregate Revenue Requirement & Tariff for the Financial Year 2026-27.

2. Aggregate Revenue Requirement (ARR) for the Financial Year 2026-27

2.01. The projected ARR for the Financial Year 2026-27 is given in the table below:

Sl No.	Particulars	2026-27 Projected
1	Cost of Fuel	
1	Cost of Generation (Fuel)	
2	Cost of Power Purchase	329.43
3	Intra State Transmission Charges	40.50
4	POC/Non POC, ERLDC & Other Charges	1.39
5	Ash Handling Charges	40.00
5	Employee Costs	285.58
6	Repairs & Maintenance Expenses	7.89



7	Administration and General Expenses	2.82
8	Depreciation	55.15
9	Interest Charges	
10	Interest on Working Capital	
11	Previous Year Expenses of Power Cost	2.00
12	Total Revenue Requirement	764.76
13	Less: Non Tariff Income	22.82
14	Net Revenue Requirement	741.94
15	Revenue from Tariff	439.88
16	Revenue from Outside State Sale	140.00
17	Total Revenue	579.88
18	Gap / (Surplus)	162.06

The revenue GAP at the existing tariff is Rs 162.06.

REVISED PROPOSED TARIFF SCHEDULE FOR THE
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2.02. Average Cost of Supply

Average Cost of supply based on the revised ARR and sales at existing tariff for the Financial Year 2025-26 is provided in the table below:

Table 2.0.1 Average Cost of Supply for the Financial Year 2026-27

Sl No	Particulars	Projection 2026-27
1	2	4
1.	Net Revenue Requirement (Rs in Cr)	439.88
2.	Energy Sales (in MUs)	653.82



3.	Average Cost of supply/unit (in Rs.)	6.73
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It is submitted that the Hon'ble Commission may consider and approve the Average Cost of supply for the Financial Year 2026-27.

3. Tariff Proposal for the Financial Year 2026-27

PDS is filing the instant petition for approval of the tariff for the Financial Year 2026-27 based on the projections of Annual Revenue Requirement and other parameters as detailed in paragraph 2 above. This section summarizes the Proposed Tariff and Revenue Gap at proposed tariff.

3.1. Recovery of Revenue Gap for Financial Year 2026-27

PDS has projected a Gap of Rs. 162.06 Cr for the Financial Year 2026-27 the computation of which is available in **Table 2.01**. The Gap has been computed by deducting the Revenue at existing Tariff from the Net ARR. The PDS also states that the projected GAP is mainly owing to additional quantum of power purchase being done owing to less availability of free power due to the natural calamity which happened on 4th of October 2023.

PDS now proposes to recover the Gap partially through change in Tariff for both domestic and commercial consumers and TOD collections.

PDS does not propose to recover the entire Gap as this would have a substantial impact on social economic and financial well being of the public at large. As PDS is a Government Department it proposes to recover the unabsorbed Gap by Budgetary support from State Government.

The proposed tariff for recovery of the Gap for the Financial Year 2026-27 is given below along with the comparison of existing and proposed energy charges.



3.1.1 Existing v/s Proposed Tariff

Sl. No.	Category of Consumers	Existing Rate Rupees/kWH (FY 2025-26)	Proposed Rate Rupees/kWH (FY 2026-27)
1	Domestic		
i)	Up to 50 units	1.60	2.60
ii)	51 to 100 units	2.60	3.60
iii)	101-200 units	3.60	4.60
iv)	201 to 400 units	4.10	5.10
v)	401 & above	4.60	5.60
2	Commercial		
i)	Up to 50 units	4.10	5.25
ii)	51 to 100 units	5.10	6.25
iii)	101 to 200 units	6.10	7.25
iv)	201 to 400 units	7.10	8.25
v)	201 & above	7.40	8.55
3	Bulk supply		
i)	LT	6.50	8.00
ii)	HT	6.50	
4	Public lighting		
a)	Rural Areas	5.00	7.46
b)	Urban Areas	6.00	
5	Supply to Army Pensioners	Domestic rates are applicable	Domestic rates are applicable
6	Supply to Blind		
7	Supply to place of worship		
8	Low tension Industrial Supply (LTIS)	Rupees/KVAh	Rupees/KVAh
(A)	Rural Areas		Category Removed & Renamed LTIS only
i)	Up to 500 units	4.60	Slab Removed
ii)	501 - 1000 units	5.40	Slab Removed
iii)	1001 & above	6.80	Slab Removed
(B)	Urban Areas		Category Removed & Renamed LTIS only
i)	Up to 500 units	6.30	6.96
ii)	501 - 1000 units	7.20	7.96
iii)	1001 & above	8.15	8.96
9(i)	High Tension Supply HTS (Energy Charge)		
	3.3 kV & Above		



i)	Upto 250 KVA	6.90	7.96
ii)	250 KVA to 500KVA	7.40	8.46
iii)	500KVA and above	7.90	8.96
(ii)	High Tension Supply HTS (Demand Charge)	In Rs	In Rs
i)	Upto 250 KVA	250.00	250.00
ii)	250 KVA to 500KVA	290.00	290.00
iii)	500KVA and above	560.00	560.00
(iii)	Time of Day Tariff (ToD), Applicable only to HT consumers.	Rupees/KVAh	Rupees/KVAh
	00.00 hrs to 05.00 hrs (5 hours) Off Peak	0.40/KVAh less than Normal Tariff	0.40/KVAh less than Normal Tariff
	05.00 hrs to 8.00 hrs (3 hours) Morning Peak hour		1.00/KVAh more than Normal Tariff
	17.00 hrs to 20.00 PM (3 hours) Evening Peak hour		1.00/KVAh more than Normal Tariff
10	Annual Surcharge (charge on the arrear outstanding every March end)		
i)	All category of consumer	10%	5%

3.2 Revenue at Proposed Tariff

Based on the Tariff proposed above following is the summary of additional revenue:

Table 3.2 Additional Revenue

Sl No	Particulars	2026-27 Projected (Rs in Cr)
1	Additional Revenue from Proposed Tariff	162.06

3.3 Impact of Tariff on Consumers

The revenue gap and the average tariff hike proposed are presented in the table below:

Table 3.3 Impact of Tariff Hike

Sl No	Particulars	Units	Financial Year 2026-27	
			Existing	Proposed
1	2	3	4	5
1	ARR for Financial Year 2026-27	Rs Crores	741.94	741.94
2	Revenue Tariff for Financial Year 2026-27		439.88	515.81
3	Revenue from sale of surplus power for Financial Year 2026-27	Rs Crores	140.00	140.00
4	Total Revenue		579.88	655.81
5	Gap (1-2-3)	Rs Crores	(162.06)	86.13
6	Sales within State	MU's	653.82	653.82
7	Sale of surplus power through Trading/UI	MU's	484.78	484.78
8	Total Sales		1138.60	1138.60
9	Average Cost of supply within State (1-3)/6X10	Rs. Per kWh	9.21	9.21
10	Average Revenue (2/6 X 10)	Rs. Per kWh	6.73	7.89
11	Pure Gap (9-10)	Rs. Per kWh	2.48	1.32
12	Average Hike in Tariff			1.07



13	Hike in Tariff %		18.70
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Hence, it is submitted that the average tariff required recovering the Gap attributable to Financial Year 2026-27 is Rs. 2.25

It is prayed to the Hon'ble Commission that considering the above submissions the Tariff proposal of PDS for Financial Year 2026-27 may kindly be approved.

REVISED PROPOSED TARIFF SCHEDULE FOR THE
FINANCIAL YEAR 2026-27

TARIFF SCHEDULE FOR THE FY 2026-27

I. DOMESTIC SUPPLY (DS):

Type of Consumer:

Power supply to private houses, residential flats, Government residential buildings, Government Schools and rural homestay for light, heating/electrical appliances, fans etc. for domestic purpose. This schedule can also be made applicable to the charitable organization after verifying the genuineness of their non-commercial aspects by the concerned Divisional office.

(a) Nature of service:

Low Tension 430/230 volts, 50 Hz

(b)Rate:

Units Consumption	Rupees per kWh (Unit)
Up to 50	2.60
51 to 100	3.60
101 to 200	4.60
201 to 400	5.10
401 & above	5.60

(c). Monthly Minimum Charge:

A minimum charge is a provision in rate schedule that establishes a fixed minimum billing amount to recover the utility's cost of maintaining service availability, irrespective of actual energy consumption. It ensures that customers' bills do not fall below a pre-determined threshold, even when energy usage is minimal or zero.

Details	Rate (In ₹)
Single Phase Supply	100.00
Three Phase Supply	200.00



(d) Annual Surcharge (charge on the principle outstanding amount every March end):
5%

If electricity supplied in domestic-premises is used for commercial purpose, the entire supply shall be charged under commercial supply.

REVISED PROPOSED TARIFF SCHEDULE FOR THE
FINANCIAL YEAR 2026-27

II. COMMERCIAL SUPPLY (CS):

Type of Consumer:

Supply of energy for light, fan, heating and power appliances in commercial and non-domestic establishments such as shops, business houses, hotel, restaurant, urban homestay, 1 phase fabrication workshop (welding), 1 phase poultry farm, petrol pumps, service stations, auditoriums, cinema houses, banquet halls, nursing homes, dispensaries, doctors clinic, diagnostics lab, private schools which are used for private gains, telephone exchange, nurseries, show rooms, x-ray plants, libraries, banks, video parlors, saloons, beauty parlors, health clubs or any house of profit as identified by the Assistant Engineer/Executive Engineer concerned of the Department. In the event of exceeding connected load of 25 KVA and above, the Demand charge at the following rates shall be imposed. The seasonal consumers are allowed to install MDI meter for assessment of their monthly load profile.

(a) Nature of supply

Low Tension 430/230 volts, 50 Hz

(b) Rate:



Consumption range	Rupees per Kwh (Unit)	
Up to 50	5.25	
51 to 100	6.25	
101 to 200	7.25	
201 to 400	8.25	
401 & above	8.55	
Demand Charges - For those establishments whose sanctioned load is 25 KVA and above does not have independent transformer but run their unit through shared transformers.	Rural	Urban
	₹60/KVA/Month plus energy charges as shown above	₹100/KVA/Month plus energy charges as shown above

REVISED PROPOSED TARIFF SCHEDULE FOR THE
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If electricity supplied in domestic premises is used for commercial purpose, the entire supply shall be charged under commercial supply. Those Consumers having connected load of 50KVA and above shall install their own independent transformer. Domestic rate (DS) will be applicable to homestay in urban area where Solar Roof Top plant of 2 kWp & above is installed.

(c.) Monthly Minimum Charge:

A minimum charge is a provision in rate schedule that establishes a fixed minimum billing amount to recover the utility's cost of maintaining service availability, irrespective of actual energy consumption. It ensures that customers' bills do not fall below a pre-determined threshold, even when energy usage is minimal or zero.

(i) Consumer having sanctioned load below 25 KVA shall be charged in the following rate.

Details	Rate (In ₹)
Single Phase Supply	300.00
Three Phase Supply	500.00



- (ii) Consumer having sanction load of 25 KVA and above Demand charge is Monthly minimum charge
- (d) Annual Surcharge (charge on the outstanding amount every March end): 5%

REVISED PROPOSED TARIFF SCHEDULE FOR THE
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III. LOW TENSION INDUSTRIAL SUPPLY (LTIS):

Type of Consumer:

Power supply to the industries having 3 phase supply like poultry, hatcheries, fabrication (welding works), sheet metal works and auto workshop or any other units of such kind under small-scale industries having connected load not exceeding 25 kVA in total. In the event of exceeding connected load beyond 25 kVA, the Demand charge at the following rates shall be imposed.

(a) Nature of service:

Low Tension 3 phase, 430 volts, 50 Hz

(b) Rate:

Unit Consumption	Rupees per KVAh
Up to 500	6.96
501 to 1000	7.96
1001 & Above	8.96



Demand Charge – for those establishments whose sanction load is more than 25 KVA & up to 100 KVA does not have independent transformer but run their unit through shared transformers.	₹100/kVA/Month plus, energy charges as shown above
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(c.) Monthly Minimum Charge:

A minimum charge is a provision in rate schedule that establishes a fixed minimum billing amount to recover the utility's cost of maintaining service availability, irrespective of actual energy consumption. It ensures that customers' bills do not fall below a pre-determined threshold, even when energy usage is minimal or zero.

(i) Consumer having contract demand of load 50 KVA & below shall be charged in the following rate. Rs. 500/month.

(ii) Consumer having contract demand of load above 50 KVA shall be charged in the following rate. Rs. 200/KVA/Month of sanction load.

(d) Annual Surcharge (charge on the principle outstanding amount every March end):5%

REVISED PROPOSED TARIFF SCHEDULE FOR THE
FINANCIAL YEAR 2026-27

IV. HIGH TENSION INDUSTRIAL SUPPLY (HTIS):

Type of Consumer:

All types of supply with contract demand at single point having 3 phase supply and voltage 11 kV & above.

(a) Nature of supply:

High Tension 11 kV & above, 3 phase, 50 Hz

Executive Engineer should sanction the demand In the Requisition and Agreement form of the Department before the service connection is issued based on the availability of quantum of Power. The demand sanctioned by the Executive Engineer will be considered as the contract demand; however, the contract demand can be reviewed once a year if the consumer so desires. A maximum demand indicator will be installed at the consumer premises to record the maximum demand on the monthly basis. If in a month, the recorded maximum demand exceeds the contract demand, that portion of the demand in excess of the contract demand will be billed at twice the prevailing demand charges.

Energy meters are compulsorily to be installed on HT side of all transformers having



capacity equal to or above 200 KVA. The meters are also allowed to install on LT side of those consumers having transformer capacity less than 200 KVA, but in such case the assessed energy consumption shall be grossed up by 4% to account for as transformation loss.

(b) Rate:

Units Consumption	Charges
Up to 250 kVA Demand Charge Plus Energy Charge	₹250/kVA/Month + ₹ 7.96 /KVAh
Above 250 to 500 kVA Demand Charge Plus Energy Charge	₹290/kVA/Month + ₹ 8.46 /KVAh
Above 500 kVA & above Demand Charge Plus Energy Charge	₹560/kVA/Month + ₹ 8.96 /KVAh

(c). Monthly Minimum Charges:

A minimum charge is a provision in rate schedule that establishes a fixed minimum billing amount to recover the utility's cost of maintaining service availability, irrespective of actual energy consumption. It ensures that customers' bills do not fall below a pre-determined threshold, even when energy usage is minimal or zero.

(d) Annual Surcharge (charge on the principle outstanding amount March end): 5%

REVISED PROPOSED TARIFF SCHEDULE FOR THE
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V. BULK SUPPLY (BS) (NON – COMMERCIAL SUPPLY):

Type of Consumer:

Available for general mixed loads to M.E.S. and other Military Establishments, Borders roads, Sikkim Armed Police Complex (SAP), Electric vehicle charging station, all Government Non- residential buildings, Government Hospitals, Aerodromes and other similar establishments as identified as such supply by the Concerned Executive Engineer.

(a) Nature of service:

Low Tension AC 430/230 volts or High tension 11 kV & above.

Executive Engineer should sanction the demand in the Requisition and Agreement form of the Department before the service connection is issued.

Bulk Supply consumers are allowed to install Energy Meter on LT side of transformer and assessed energy consumption shall be grossed up by 4% to account for transformation loss.

(b) Rate:

All Units Consumption	Rs /Unit
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All voltage level	8.00
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(c.) Monthly Minimum Charge:

A minimum charge is a provision in rate schedule, that establishes a fixed minimum billing amount to recover the utility's cost of maintaining service availability, irrespective of actual energy consumption. It ensures that customers' bills do not fall below a pre-determined threshold, even when energy usage is minimal or zero.

(i) Consumer having contract demand of load 50 KVA & below shall be charged in the following rate.

All voltage level	₹500/month
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(ii) Consumer having contract demand of load above 50 KVA shall be charged in the following rate.

All voltage level	₹150 /KVA/month of Sanction Load
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(d) Annual Surcharge (charge on the principle outstanding amount March end): 5%

Consumer having contract demand of load 50 KVA and above shall have the option of installing Maximum Demand Indicator (MDI) meter at their premises if the consumer so desires.

REVISED PROPOSED TARIFF SCHEDULE FOR THE
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VI. SUPPLY TO ARMY PENSIONERS:

Type of Consumer:

Provided to the army pensioners or their surviving widows based on the list provided by Sikkim Rajya Sainik Board.

(a) Nature of service:

Low Tension AC 230/430 volts, 50 cycles/Sec (Hz)

(b) Rate:

Domestic supply rate is applicable.

Up to 100 units: To be billed to Secretary, Rajya Sainik Board

101 and above: To be billed to the Consumer

Minimum charge, surcharge, and rebate etc. will be applicable as per domestic supply category.



VII. SUPPLY TO BLIND:

Type of Consumer:

Service connection provided to a house of a family whose head of the family is blind and the same is certified by the National Association for Blinds.

(a) Nature of service:

Low Tension AC 230/430 volts, 50 cycles/Sec (Hz)

(b) Rate:

Domestic supply rate is applicable.

(i) Up to 100 units: To be billed to Secretary, Social Welfare Department

(ii) 101 and above: To be billed to the Consumer

Minimum charges, surcharges, and rebate etc. will be applicable as per domestic supply category.

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VIII. SUPPLY TO THE PLACES OF WORSHIP (PW):

Type of Consumer:

Supply of power to Gumpas, Manilakhangs, Tsamkhangs, Mandirs, Churches, and Mosques as identified by the State Ecclesiastical Department.

(a) Nature of service:

Low Tension 430/230 volts, 50 cycles/Sec (Hz).

(b) Rate:

Domestic supply rate is applicable

(i) Up to 100 units: To be billed to Secretary, Ecclesiastical Department
(Registered under State Ecclesiastical Affairs Department)

(ii) 101 and above: To be billed to the Consumer



Minimum charges, surcharges, and rebate etc. will be applicable as per domestic supply category.

IX. PUBLIC LIGHTING ENERGY CONSUMPTION CHARGES

It has been decided that the electrical energy consumption charges of public lighting, street light etc. in urban area shall be paid by the Urban Development & Housing Department/Municipal Corporation. Similarly, the consumption of electrical energy for street light etc. in rural areas shall be paid by the concerned Panchayat / Rural Management & Development Department. The necessary meter/metering equipments shall be provided by the Power Department and for which the standard (Tariff Schedule) charges are also applicable in accordance with rules and regulations of the Department.

(a) Rate:

Category	Rate
Public Light	₹ 7.46 /KWH

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X. TEMPORARY SUPPLY:

Type of consumer:

The Assessment of energy consumption shall be on the basis of recorded meter reading and not on average basis, however if the connection is being taken for less than one month, an advance payment should be taken from the consumer as per his/her connected load based on the average system of calculation shown in the tariff schedule.

Approval of the Temporary Supply and its duration will be the discretion of the Assistant Engineer of the Department.

In notified Municipal towns viz Gangtok-Ranipool, Mangan, Singtam, Rangpo, Jorethang, Naya Bazar, Namchi and Gyalshing where pre-paid meters are being installed, the temporary connection shall only be provided through pre-paid energy meter for consumers having connected load below 45 KW.

(a) Nature of Service:

Low tension 430/230 volts, 50 Hz

HT, AC 11 kV whichever is applicable and possible at the discretion of the



department.

(b)Rate:

Twice the Tariff under schedule DS/CS/LTIS/HTS for corresponding permanent supply (Temporary supply connection shall not be entertained without energy meter). Two months assessment on sanction load shall have to be paid in advance as security deposit before taking the connection.

XI.ADDITIONAL BENEFIT FOR CONSUMERS HAVING PREPAID METERS

(i) 1% additional rebate on energy charge will be allowed to consumers having prepaid meters.

(ii) No meter rent shall be charged to the consumer having pre-paid meter.

(iii) Vending charge of Rs 17/meter/month which is inclusive of all taxes shall be applicable

only for Pre-paid Meter

(iv) The above shall be consonance to the Gazette Notification No. 28 dated 04/02/2020 along with any amendments therein with respect to the prepaid consumer.

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XII. SCHEDULE FOR MISCELLANEOUS CHARGES

1. Service Connection

Following procedures should be strictly followed while giving the new service connection. On receipt of written application with requisite, Revenue Stamp from any intending consumer addressed to the Assistant Engineer (Commercial/Revenue) the department will issue the Requisition and Agreement form of the Department. This form will be issued on production of BR in the following rates for offline application.

He/ She will complete the form in all respect and submit to the office of the Assistant Engineer. Assistant Engineer will issue the service connection estimate with the approval of the Executive Engineer. If the Substation of the area or any other connected Electrical network is under capacity, the department can decline the service connection till the capacity is increased as required. If the demand is more than 25 kVA the Department reserves the right to ask the applicant to provide suitable substation at his/her own cost.

The Power Department also reserves the right to disconnect the service connection of any consumer if he/she increases the load above sanctioned load without written approval of the Department and will be treated such cases as theft of power.

(a) Single connection will be provided to the legal landlord of the building. However, an additional connection can also be given in the name of his/her legal heir subject to production of valid agreement by the landlord stating that he/she shall take the responsibility to clear all the electricity dues created thereof by his legal heir before the



close of every financial year.

(b) In case the flat or part of the private building is occupied by Government /Semi Government /Government Undertakings offices, separate service connection in the name of head of office can be given with the approval of the concerned Executive Engineer.

(c.) ₹ 100.00 per certificate shall be charged for issuing NDC (No dues certificate), NOC (No objection certificate) or any other kind of certificate to be issued to the consumer by the Department.

XIII. METER RENT /MONTH

(i)	Energy Meter	Amount
(a)	Single Phase	₹40.00
(b)	Three Phase	₹80.00
(ii)	Maximum demand indicator	₹200.00
(iii)	Time switch	₹150.00

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XIV. TESTING OF METERS

i)	Energy Meters Single Phase/Three phase	₹200
ii)	Other Metering Instruments	₹250

XV. DISCONNECTION & RECONNECTION CHARGES

(i)	DS and CS category	₹150.00
(ii)	LTIS, HTS & BS category	₹250.00

Unless otherwise demanded by the Department replacement of meters or shifting the position of meter boards etc., can be entertained exclusively on the specific written request by the consumer against a payment of ₹100.00 each time which does not include the cost of requirement and labour and the same will be extra.

XVI. REPLACEMENT OF FUSES

Service for replacement of fuses in the main cut-outs available against the following Payments: -



(i)	Low tension	Single phase	₹30.00
		Three phase	₹40.00
(ii)	High tension		₹50.00

XVII. RESEALING OF METERS

If by any reason the seal affixed in the meter or cutouts installed and secured by the Department are found tampered, the Department reserves the right to disconnect the service connection immediately and impose penalty as applicable under The Indian Electricity Act, 2003. In addition, the consumer is liable for payment as resealing charges @ ₹50.00 per call of each service.

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XVIII. SECURITY DEPOSIT

Security deposit shall be deposited, by the consumer, in the following rates for the meters provided by the Department.

1	Electronic Meter	3 phase	₹500.00
		1 phase	₹200.00
2	Electromagnetic Meters	3 phase	₹150.00
		1 phase	₹75.00

The Security deposit will be forfeited and the line will be disconnected if the consumer tampers the meter. The line will be reconnected only after the fresh security deposit is deposited and other applicable charges are paid along with the penalty.

All HTIS consumer shall deposit security amount equivalent to two months anticipated bill inclusive of demand charge and energy charge. The security deposit shall be in the form Fixed Deposit from State Bank of Sikkim/ Scheduled Banks in the name of Secretary, Power Department. In case of default in payment, the same shall be adjusted against the electricity dues. In such case the consumer again has to re-deposit the security amount.



XIX. OTHER CONDITIONS FOR SUPPLY OF ELECTRICAL ENERGY

a. Meter found out of order

In the event of meter being found out of order (which includes meter ceasing to record, running fast or slow, creeping or running reverse direction) and where the actual errors on reading cannot be ascertained the meter will be declared faulty and the correct quantum of energy consumption shall be determined by taking the average consumption for the previous three months.

If the average consumption for the three months cannot be taken due to the meter ceasing to record the consumption or any other reason, then the correct consumption will be determined based on the average consumption for succeeding three months (after installation of meter) where any differences or dispute arise as to the correctness of meter reading or bill amount etc. then the matter shall be decided by the concerned Chief Engineer of the Department upon the written intimation either from the concerned Executive Engineer or from concerned consumer end. However, the bill should be paid on or before the due date. The amount so paid will be considered as advance to the credit of the consumer's account until such time as the billed amount in dispute is fully settled. After determining the correct consumption due billing will be made and necessary adjustment shall be done in the next bill issued. This method shall be applicable to all categories of consumers.

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b. Defaulting consumer

The Department shall not give any type of service connection to a defaulting consumer.

c. Fixing the position of meter/metering equipment

During the inspection of Assistant Engineer of the Department the point of entry of supply of mains and position of meter, cut-out/metering equipments etc. will be decided and should not be changed later on without written permission from Department.

The Department will in no case fix neither the meter, main cut-out or metering equipments nor allow the same to remain in any position where the employees are prohibited from entering into or where there is difficulty of access for employees.

d. Notification/Application before connection

The consumer must submit an application for new service connection or should apply for additional power supply well in advance for domestic and commercial purpose. In the case of HTS/LTIS/BS consumers, long period notices which may extend to six months or more may be required to enable the Department to make necessary arrangement for such supply, which will subject to its availability in the system. The Assistant Engineer of



the area will issue seven clear days notice to the applicant for inspecting his/her premises to verify the feasibility of providing power supply.

e. Sketch of the premises

i. A neat sketch of the premises should be submitted for internal electrification of the building showing the light points, light plug points, power plug points, fan/exhaust fan points, main isolator position, distribution Control system location and other fittings etc.

ii. In the case of industrial/workshop etc. the consumer should submit a neat sketch showing the location of all E&M equipments and its motor capacity if any etc. in addition to the above.

f. Load sanction

Depending on the availability of the quantum of electrical energy in the system, the load shall be sanctioned for all categories of consumers by the authorized officer of the Department.

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XX LAND - Free of cost for service connection and other associated facilities:

The consumer shall provide the necessary land to the Department belonging to his/her on free of cost basis and afford all reasonable facilities for bringing in the direct cables or over head lines from the Department's T&D system for servicing the consumers but also cables or overhead lines connecting 'the Department's other consumers and shall permit the Department to provide all requisite switch gear thereto on the above premises and furnish supply to such other consumers through cables/ overhead lines and terminals situated on the consumer's premises.

XXI. ACCESS TO PREMISES AND APPARATUS

(a) If any consumer obstructs or prevents departments authorized officers/employees in any manner, from inspecting his/her premises at any time to which the supply is afforded or where the electrical installations or equipment belonging to the Department or the consumers situated in such premises and if there is scope of suspecting any malpractice,

the authorized officer; employees of the Department may disconnect the power supply forthwith without notice and keep such power supply disconnected till the consumer affords due facilities for inspection. If such inspection reveals nothing to undertake any malpractice or pilferage, the Department then restore the power supply to his/her premises.

(b) If such inspection reveals any commission of malpractice as specified in the "Malpractice clauses mentioned below, this may be dealt as per the relevant clauses which are indicated in the sub-head of malpractice.



(c). The Department shall not be responsible for any loss or damage or inconvenience caused to the consumer on account of such disconnection of supply.

XXII. INTERFERENCE WITH SUPPLY MAINS AND APPARATUS

(a) A consumer shall not interfere with the supply main or apparatus including the metering arrangement, which may have been installed in his/her premises.

(b) The consumer shall not keep connected to the department supply system if any apparatus to which the Department has taken reasonable objection or which the Department may consider likely to interfere or affect injudiciously the Departmental equipment installed in his/her premises or the Department's supply to other consumer.

(c.)The consumer shall not keep the unbalanced loading of three phase supply taken by him/her from the Department.

(d) The consumer shall not make such use of supply given to him/her by the Department as to act prejudicially to the Department's supply system in any manner whatsoever.

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XXIII. MALPRACTICE

(i) Contravention of any provision of the terms conditions of supply the Indian Electricity Act 2003, the Indian Electricity Rules 1956 or any other law/rule governing the supply and use of electricity regulating order shall be treated as malpractice and the consumer indulging in any such malpractice shall be liable at law/rule/order, subject to generality as above.

(ii) Cases mentioned hereunder, shall be generally treated as mal practice: -

(a)Exceeding sanctioned/contract load authorized by the Department without the permission of the Department.

(b) Addition, alteration and extension of electrical installation in the consumer's premises without permission of the Department or extension to any premises other than the one for which supply sanctioned/contracted for.

(c.)Unauthorized supply of electricity to any service which is including the service line disconnected by the Department against electricity revenue arrear or any other offended clauses and the same service line reconnected without permission of the Department.

(d)Non-compliance of orders in force imposing restriction of use of energy for rational and equitable distribution thereof.

(e)Use of electricity for any purpose other than that for which supply is contracted /sanctioned for.

(f)Resale of energy without the permission of the Department.



- (g) Theft of energy.
- (h) Obstruction to lawful entry of authorized officer/employee of the Department into consumer's premises.
- (i) Interfering and tampering with the meter and metering system.

XXIV. PAYMENT OF COMPENSATION FOR MALPRACTICES

Where a consumer is found to be indulging in malpractice with regard to use of electricity and use of device to commit theft of energy etc. the Assessing Authority of the Department will decide about the payment of compensation amount to be imposed against such consumer as per the relevant rules and regulations.

XXV. INSTITUTION OF PROSECUTION

Any officer/employee authorized to inspect and deal with cases of malpractice and theft of energy may launch prosecution as an aggrieved person as mentioned in section 135 & 150 of the Indian Electricity Act 2003.

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XXVI. READING OF METER AND PREPARATION OF BILL

- (a) The meter reading will be taken once in a month. The reading of meter will be recorded by meter reader in a card provided near the meter box which is open to the consumer for inspection. Bill for energy consumption charges will be prepared based on the reading noted in the card.
- (b) Any complaint with regard to the accuracy of the bill the same shall be intimated immediately by the consumer to the Assistant Engineer, who has issued the bill quoting the bill number/ account number, date etc.
- (c) If the consumer does not receive the electricity bill, he shall inform the Assistant Engineer concerned about non-receipt of his bill and in such representation, a copy will be supplied to him.

XXVII. DISCONNECTION OF SUPPLY FOR NON-PAYMENT OF ELECTRICITY BILL AND LEGAL ACTION

If the consumer fails to pay any bill presented to him/her the Department shall be at liberty to take action under sub-section (1) of section 56 of Indian Electricity Act 2003 for disconnection of supply. The disconnection notice is printed in the bill form and further notice will not be issued by the Department for disconnection. If supply is disconnected, surcharge shall be levied only for the current financial year and shall not be charged thereof.



XXVIII. FAILURE OF POWER SUPPLY

The Department shall not be responsible for loss, damage or compensation what so ever out of failure of supply.

XXIX. RESTRICTION OF POWER SUPPLY

The supply of electricity is liable to be curtailed or staggered or cut off all together as may be ordered by the State Government or any other enactment as amended from time to time governing the supply and use of electricity.

XXX. CONSUMER NUMBER

Consumer number is given to all the consumers. The same is written in the Meter reading card also. Consumer must know his/her consumer number and should quote the same while corresponding with the Department for prompt attention by the Department.

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XXXI. FUSE CALL

In case the department's main fuse or fuses fail, the consumer or his representative may give the intimation in the adjacent control room either in person or through phone. Employees bearing the identity card of the Department are allowed to replace those fuses. Consumers are not allowed to replace those fuses and they will render themselves shall be liable to pay heavy penalty if the Department's seals are found broken.

In attending the fuse – off calls. Top most priority will be given to cases of fire due to short circuit, accident, arcing in consumer's main etc.

XXXII. THEFT OF POWER

Theft of power is a criminal offence under electricity Act. Whosoever commits the theft of power shall be punishable under relevant Section of IE Act 2003.

XXXIII. SUPPLY WITHOUT METER

Where a supply to the consumer is given without meter the consumption of Electrical Energy in kWh will be computed in the manner indicated below:

Government office building: Sanctioned load (kW) x 6 hrs x 30 days x 60/100

Other Consumers: Sanctioned load (kW) x 8 hrs x 30 days x 60/100

XXXIV. SUBSIDY

The subsidy will be provided based on the subsequent Notification issued by the Government and as amended time to time.



XXXV. OTHER CHARGES

a. Wheeling Charges

Wheeling Charges (Rs/kWh)	0.495
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b. Cross Subsidy Surcharge

Category of Open Access Consumer	Voltage level	Cross Subsidy surcharge (Rs. /Unit)
HT	For 1MW	1.86

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c. Open Access Transmission Charges.

Sl. No.	Particulars	Rate
1	Open Access charge (Rs. /MW/Month)	2,29,778.00
2	Open Access charge (Rs. /MW/Day)	7,554.00

d. Time of Day Tariff (ToD) Applicable to High Tension Supply (HTS)

00.00 hrs to 05.00 hrs (5 hours) Off Peak	0.40/KVAh less than Normal Tariff
05.00 hrs to 8.00 hrs (3 hours) Morning Peak hour	1.00/KVAh more than Normal Tariff
17.00 hrs to 20.00 hrs (3 hours) Evening Peak hour	1.00/KVAh more than Normal Tariff

XXXVI. INSTALLATION OF SMART PRE-PAID METER

a. Consumer has to bear the expenditure incurred in replacement of new meter if found defective once installed by the Department other than manufacturing defects or damage arising from system faults.



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Cost of smart pre-paid meter	Rs 6000.00
Installation charge	Rs. 1200.00

XXVII. Service Connection Charges for Electrified Areas up to 150 KW (Within the Distribution Network)

1. Low Tension, Single Phase, for load up to 10kW, (Overhead line)				
			Type of meter/Cost of Meter (₹)	Service Connection Charges (₹)



Registration Fee (₹)	Meter Inspection, Testing and Connection Charges (₹)	Cost of Materials (₹)	Type of meter/Cost of Meter (₹)			Service Connection Charges (₹)		
			Prepaid	Postpaid	Smart Prepaid	Prepaid	Postpaid	Smart Prepaid
300	500	12691	5000	751	6000	18491	14242	19491
2. Low Tension, Single Phase, for load up to 10kW, (Underground cable)								
Registration Fee (₹)	Meter Inspection, Testing and Connection Charges (₹)	Cost of Materials (₹)	Type of meter/Cost of Meter (₹)			Service Connection Charges (₹)		
			Prepaid	Postpaid	Smart Prepaid	Prepaid	Postpaid	Smart Prepaid
300	500	49780	5000	751	6000	55580	51331	56580
3. Low Tension, 3 Phase (For load more than 10 kW and up to 50 kW)								
Registration Fee (₹)	Meter Inspection, Testing and Connection Charges (₹)	Cost of Materials (₹)	Type of meter/Cost of Meter (₹)			Service Connection Charges (₹)		
			Prepaid	Postpaid	Smart Prepaid	Prepaid	Postpaid	Smart Prepaid
300	700	66382	5000	1063	6000	72382	68445	73382
Registration Fee (₹)	Meter Inspection, Testing and Connection Charges (₹)	Cost of Materials (₹)	Type of meter/Cost of Meter (₹)			Service Connection Charges (₹)		
			Prepaid	Postpaid	Smart Prepaid	Prepaid	Postpaid	Smart Prepaid
300	2000	123737	5000	1609	6000	131037	127646	132037
5. H.T. Supply up to 150 kW with C.T and P.T Unit								
Registration Fee (₹)	Meter Inspection, Testing and Connection Charges (₹)	Cost of Materials (₹)	Type of meter/Cost of Meter (₹)			Service Connection Charges (₹)		
			Prepaid	Postpaid	Smart Prepaid	Prepaid	Postpaid	Smart Prepaid
300	15000	123737	5000	1609	6000	144037	140646	145037

Note

1. Cost of material is excluding GST and as per the latest Schedule of Rates/Market Rates.
2. Consumers shall have the option to self-purchase the materials. In case of self-purchase, meter inspection, testing and connection charge shall be applicable to the consumer.
3. Service connection to H.T supply consumers shall be provided as per the Distribution System Load bearing capacity in electrified areas, if existing sub-station is overloaded additional cost for associated materials shall be applicable as per site condition.
4. Installation, upgradation & integration charges of smart meter Rs.1200.00

